

Nº 50586

APPLICATION FOR PERMIT

TO APPROPRIATE THE PUBLIC WATERS OF THE STATE OF NEVADA

Date	of filing in State Engineer's Office FEB 12 1987
Retu	rned to applicant for correction
Согг	ected application filed
Мар	filed. MAR 1 6 1987 under 50585
	TRANS-PACIFIC GEOTHERMAL CORPORATION
	1330 BROADWAY, SUITE 1525 OAKLAND Street and No. or P.O. Box No. CALLEDONIA 0.4612
••••	Street and No. or P.O. Box No. CALIFORNIA 94612 , hereby make application for permission to appropriate the public
wate	State and Zip Code No. rs of the State of Nevada, as hereinafter stated. (If applicant is a corporation, give date and place of incorpora-
	if a copartnership or association, give names of members.) INCORPORATED 10/15/85
	AT RENO, NEVADA
1.	The source of the proposed appropriation is. THE STILLWATER GEOTHERMAL RESERVOIR Name of stream, lake, spring, underground or other source
2.	The amount of water applied for is 3.6 Second-feet One second-foot equals 448.83 gals. per min.
	One second-foot equals 448.83 gals. per min. (a) If stored in reservoir give number of acre-feet N/A
3.	The water to be used for INDUSTRIAL
	Irrigation, power, mining, manufacturing, domestic, or other use. Must limit to one use. If use is for:
•	(a) Irrigation, state number of acres to be irrigated.
	(b) Stockwater, state number and kinds of animals to be watered
	(c) Other use (describe fully under "No. 12. Remarks"
	(d) Power:
	(1) Horsepower developed REINJECTED INTO THE GEOTHERMAL RESERVOIR.
	(2) Point of return of water to stream
5.	The water is to be diverted from its source at the following point. WITHIN THE NW 1/4 OF THE Describe as being within a 40-acre subdivision of public
	NW 1/4 OF SECTION 6, T19N, R31E, MDBM, AT A POINT FROM WHICH THE
	survey, and by course and distance to a section corner. If on unsurveyed land, it should be so stated. NW CORNER OF SAID SEC 6 BEARS N62°54'39''W 988.4 FEET.
6.	Place of use SEE ATTACHED "PLACE OF USE" Describe by legal subdivision. If on unsurveyed land, it should be so stated.
	Describe by legal subdivision, If on unsurveyed land, it should be so stated.

7.	Use will begin about JANUARY 1 and end about DECEMBER 31 nof each year. Month and Day Month and Day
	Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans and
	specifications of your diversion or storage works.) WELLS WILL BE PUMPED BY LINE SHAFT State manner in which water is to be diverted, i.e. diversion structure, ditches and
	PUMP. flumes, drilled well with pump and motor, etc.
	Estimated cost of works \$250,000.00

10.	Estimated time required to construct works 30 DAYS If well completed, describe works		
		•••••••	
11.	Estimated time required to complete the application of water to beneficial use 1 YEAF	<u> </u>	
12.	Remarks: For use other than irrigation or stock watering, state number and type of units consumptive use.	to be served or annual	
	PRODUCED WATER WILL BE USED TO OPERATE A BINARY POWER	PLANT. UP	
	TO 6% OF THE PRODUCED FLUID MAY BE CONSUMED IN THE POW	VER PLANT COOLING	
	TOWER. 94% OR MORE OF THE PRODUCED FLUID WILL BE REIM	NJECTED INTO	
	THE GEOTHERMAL RESERVOIR. THE TOTAL ANNUAL CONSUMPTIV		
	By s/William J. Teplo	OW SUITE 1525	
Соп	pared cc/bc pm/se OAKLAND, CA 946	512	
Prot	ested		
	ATTORONAL		
APPROVAL OF STATE ENGINEER			
This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the following limitations and conditions: This permit is issued subject to existing rights. It is understood that the amount of geothermal fluid herein granted is only a temporary allowance and that the final right obtained under this permit will be dependent upon the amount actually placed to beneficial use. It is also understood that this right must allow for a reasonable decrease of fluid pressure and heat. The well shall be equipped and maintained to prevent any waste of the geothermal fluid. Accurate measurements must be kept of discharge of the production well and the amount of fluid injected into the injection well to determine the total amount of fluid diverted and consumed for a beneficial use. The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for heating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies. A detailed log on the injection well and/or other analyses of the system used for returning the used geothermal (CONTINUED ON PAGE 2) The amount of water to be appropriated shall be limited to the amount which can be applied to beneficial use, and not to exceed but not to exceed a consumptive use of 261 acre-feet annually.			
Wor	k must be prosecuted with reasonable diligence and be completed on or before	March 10, 1989	
	of of completion of work shall be filed on or before	3	
	lication of water to beneficial use shall be made on or before		
	of of the application of water to beneficial use shall be filed on or before	America 10 1002	
	o in support of proof of beneficial use shall be filed on or before		
	pletion of work filedAPR 0.5. 1989 IN TESTIMONY WHEREOF, 1	PETER G. MORROS	
Proo	f of beneficial use filed		
Culti	my office, this21stday of	June	
Certi	ficate No	h/	
an Earlin	218 (Rev.)	State Engineer	

Commence of 643073.6

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(PERMIT TERMS CONTINUED)

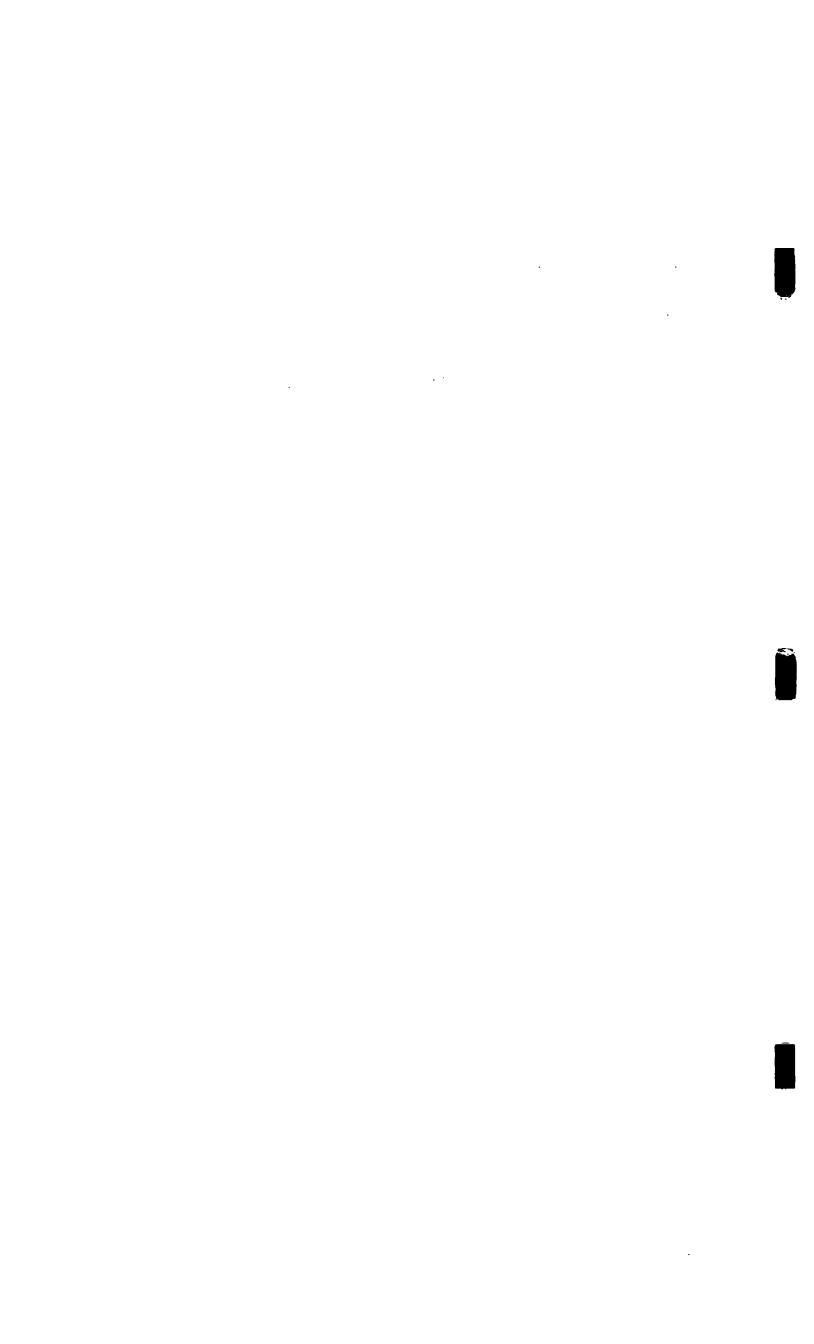
fluids to the source must be submitted together with the Proof of Completion.

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total withdrawal of the geothermal fluid shall be limited to 2606 acre-feet per year but the total consumptive use of the geothermal fluid is limited to only incidental fluid losses in the system and in no case shall it amount to more than 10% of the volume withdrawn annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This Permit does not extend the permittee the right of ingress and egress on public, private or corporate lands.

This permit is issued under the provisions of NRS 534.120(2) as a preferred use. The total combined consumptive duty of water under Permits 30683, 30684, 50025, 50375, 50376, 50377, 50378, 50585, 50586 and 50587 shall not exceed 3620 acre-feet annually.



AMENDED . ATTACHMENT B

PLACE OF USE

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Stillwater Geothermal Project Place of Use Legal Descriptions

T20N, R30E, Sec. 36: SW/4 S/2 of SE/4

T20N, R31E, Sec. 31:
 W/2 of W/2, (lots 1, 2, 3, 4).
 SE/4.
 E/2 of NW/4.
 NE/4.

T19N, R3OE, Sec. 1:

T19N, R30E, Sec. 12: S/2 of NE/4.

T19N, R31E, Sec. 6: N/2 SE/4 E/2 of SW/4.

T19N, R31E, Sec. 7: NW/4 of SW/4, (lot 3). W/2 of NW/4, (lot 1, 2).

